## NORTH DACOTA INDUSTRIAL COMMISSION

# OIL AND GAS DIVISION 49

Lynn D. Helms DIRECTOR http://explorer.ndic.state.nd.us

Bruce E. Hicks ASSISTANT DIRECTOR

July 22, 1999

Columbus Energy Corp. 1660 Lincoln St., Ste. 2400 Denver, CO 80264

RE: BOND NO. 52-0130-10536-83-6

Gentlemen:

The following well site has been approved by our field personnel in regard to surface restoration and our files show that all reports, logs, and cores have been properly filed; therefore the following well is released from your Bond No. 52-0130-10536-83-6.

#4975 - Tuhy #1 SENW 9-139-98 Stark Co.

In the future, if slumping of the pit and/or trenches, erosion, casing leaks, or similar problems, should occur, you will be required to correct the problem.

Sincerely,

Marge Rixen

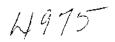
Legal Assistant

/mr

cc: USF&G

3838 N. Causeway Blvd., Ste. 2700

Metairie, LA 70002





## Columbus Energy Corp.

SCITE 2400 UNCOLN CENTER BOILDING 1660 UNCOLN STREET DENVER, COLORADO 80264 TELEPHONE (303) 864-5252 BAOSANT ELIGOS 831-0135



May 6, 1999

Mr. Glenn L. Wollan North Dakota Industrial Commission Oil & Gas Division 600 East Boulevard Bismarck, ND 58505

Re:

Tuhy # 1 (Well File # 4975) SE/NW 9 - T139N - R98W

Stark County, North Dakota

Dear Mr. Wollan:

Please find enclosed an original and three (3) copies of an affidavit signed by the landowner regarding the access road on the above referenced well. It is requested that this well be released from our bond.

If you have any questions, please contact the undersigned at 303-861-5252.

Sincerely,

COLUMBUS ENERGY CORP.

Bill Organ

Operations Manager,

Rocky Mountain Division

Enclosures

Columbus Energy Corp. Route 2 Box 2151 Sidney, Montana 59270

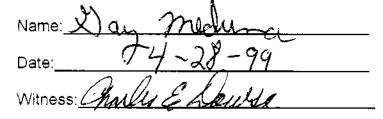
RE: Tuhy #1

SE NW Sec. 9 T139N R98W

Well file no: 4975

Dear Sir or Madam:

I have agreed to leave the existing road on the captioned lease.







# Columbus Energy Corp.



SCITE 2-00 LINCOLN CENTER BUILDING 1650 LINCOLN STREET DENVER, COLOR ROO 60264 TELEPHONE (303) 661-5256 FACSIMILE 3031-831-0135

July 21, 1997

Industrial Commission of North Dakota Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505

Re: Tuhy #1

Well File No. 4975

SENW Sec. 9, T-139-N, R-98W Stark County, North Dakota

Gentlemen:

For your use and records please find enclosed an original and three copies of a Form 7 "Plugging Report" for the subject well. Copies of the cement bond log will follow under separate cover.

Very truly yours,

COLUMBUS ENERGY CORP.

D. T. Stogner, Jr. Operations Manager

DTS:cva

Enclosures

cc: C. Dowse

Land Department

WIOwners



Industrial Commission of N.D.
Oil and Gas Division
600 East Boulevard
Bismarck, ND 58505

		多数强	8 <b>8</b> 8	<u>نام فا</u> 4975	
Operator Columbus Energy Corp.		ne Number (*** 3)\(\) 861-5252 <sup>6/</sup> 2/30	27.	Well Name and No.  Tuhy #1	
Address 1660 Lincoln Street, Suite 2400				Field Zenith	
City Denver	State CO	<b>Zip Code</b> 80264		Deepest Pool Penetrated Heath	

LOCATIONS	(Show footages	, quarter-quarte	er, section, townshi	p and range)	
At Surface  QC					County
	il & 1980' FW	L SENW Sec.	9, T-139-N R-98W		Stark
Spud Date	Date TD Reached	Elevation (KB)	TD (MD and TVD)	No. of DST's (see back)	Date Directional Survey Submitted
9-2 <b>7</b> -70	10-5-97	2523	<del>8079</del> 8093	2	<u> </u>
Type of Electric	and Other Logs Run (	See Instructions)		Was Well Cored?	
* ···	HC_SONIC/GR_	C8L		☑ No ☐ Yes - List Inter	vals

Weight of Fluid Between Plug	s (lbs/gei) Name	of Field Inspector Present During Plugging
10.1		Kent Fetzer
Date Well Plugged	Drilling Contractor & Rig Nu	mber Plugging Contractor
6-13-97		Updike-Gibson

#### List of Attachments / Comments:

CASING RECORD (Report all strings set in well)						
Casing Size	Depth Set (MD)	Amount Pulled	Hole Size	Weight (Lbs./Ft.)	Sacks Cement	Top of Cement
8 5/8	611	None	12 1/4	24	400	Surface
3 1/2	8092	None	7 7/8	15.5 & 17#	500	5350
			<del></del>	<u> </u>		<del>                                     </del>

.,	ATTEMPTED COMPLETION DATA (If not previously reported)						
Perfs.	Swab/Prod Potential (oil/water)	Purpose	Acid, Frec, Sqz, Etc.	Amount & Kind of Material Us			
·	Previously Reported						
<del></del>				<u>"</u>			

	1-2	PLUGGING RECORD Formation Isolated	Secks Coment/Class
ype of Plug	intervai/Depth	Furrisgon Isolated	Cours Continues
etäiner	7931	Heath	· <del> </del>
Cement	7301-8010 <b>'</b>	Heath	100 ex CLG
Retainer	2020		
Cement	1936-2120'	Fox Hill	100 sx CLG
Cement	6-71		20 sx CLG
			_ <del></del>
	<u></u> _		
	·		
ŀ		i	<u></u>

#### DRILL STEM TEST DATA

#1 7984-8020'
Tyler
5 Min PF, SI 60 Min, OT 65 Min, SI 60 Min
Gas to surface in 20 Min
Recovered 180' HO & GCM, 3554' oil, 90' 0&G CM

#2 8024-8079' (Tyler)
5 Min PF, ST 60 Min, OT 60 Min, SI 60 Min
Recovered 250' MCSW, 1670' SW

I hereby swear or affirm that the information herein provided is true, complete and correct as determined from all available records.

7-21-97
n described in and who
ect and deed.
98
•

#### INSTRUCTIONS

- 1. Within thirty (30) days after the plugging of any well, the owner or operator thereof must file the original and three copies of this report with the industrial Commission of North Dakota, Oil and Gas Division.
- The owner or operator shall file with the Oil and Gas Division three copies of the following: all logs run, drill stem test reports and charts, formation water analysis and noninterpretive lithologic logs or sample descriptions if complied.

SUNDRY NOTICES AND INDUSTRIAL COMMISSION OF OIL AND GAS DIVISION SEN 5749 (2-92)  PLEASE READ INSTRUCTIONS ON BACK OF FORM  NOTICE OF INTENT Approximate Start Date  # Report of Work Done Date Work Completed 7-18-97	Drilling Prognosis	101 1997 3 101 197 3 10	ooting Idialaa	75
Date Work Completed 1 10 91 1	☐ Temporarily Aba	ndon A Red	clamation	mig method
Well Name and Number			24 HOUR P	RODUCTION HATE
Footages	Qu-Qtr Section To	wnahlp Range	Cil	Oi'
1080, ENT 1080, EMT	58 NUO 9 1	39N 198W	Water	Water
Lenth Hear	County Sta	WY.	Gas	346
	_		L	
Franz Construction				in a contract to the state of t
Address	Signer	S .   5	tate	Zip Code
12010-10-10	Otoni		14	049 10
	DETAILS OF WORK	<del></del>		-
Removed Surface & tanks. P.U. & Tanks Removed Scorio for County roads. Let from land owner be bluid from tanks to pasture as weather done by Sept. 30,1 Construction.  Will Supply Copy of r	t lease Roc ary Meduna. disposal. Wi permits thi 997. Seed in	nd on per Missouri le reseed s fall. Ser g to be a	rm (SSI	lon !
Columbus Energy Corp	)	FOR	OFFICE USE O	Nı Y
Kt a BOX 8151		Receiv		Approved
Dany	State Zip Code	Date	29-	92
Milli Africa	Date	B////.	1	1-00
Till Comment of the C	Telephone Number	TISO NECLARITY	7 c 1/1	Juan
Sec.	1406:482-5746	THE RECLAMATIO	on supervisa	υ <b>ત</b>
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# SUNDRY NOTICES AND REPORTS ON WELLS - FORBA 4 INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION

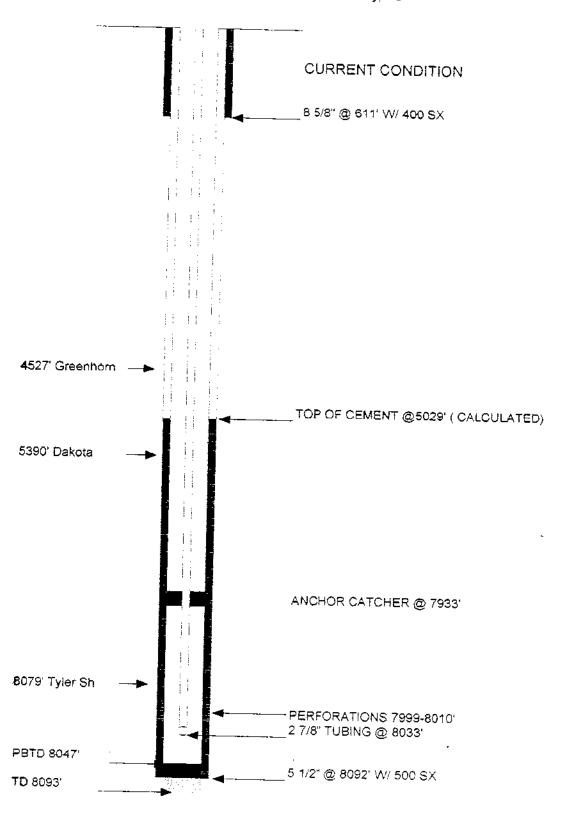
eil	File	Number
		4075

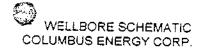
OF YORTH	SFN 5749 (2-92)						Well File Num	
□ Notice Appro	e of Intent eximate Start Date ort of Work Done Work Completed	3-20-97	☐ Red ☐ Casi ☑ Plug ☐ Sup	plemental	Repair	□ S □ A □ F □ C	pill Report chooting cidizing racture Treatm change Product eclamation other	
							,	RODUCTION RATE
Well Name	and Number Tub	y #1					BEFORE	AFTER Oil
Footages 1980'	' FNL & 1980' F	<u> </u>	Qtr-Qtr SENW	Section	Township	Range 98W	Water	Water
Field		Pool		County			1	
<u> </u>	Zenith	: Heath			Stark	<del></del>	_   Gas	Gas
Name of C								
Address	ous Energy Corp		City				State	í Zp Code
	Lincoln Street	, Suite 2400	],	.Dens	<i>z</i> er		CO	80264
			DETAILS					
2-20-9	7 (Wall Scha	matics Attached	Notif	V 106	7/C DI	2/1-15	on 241	hrs prio
1) Ri 2) Ru pu 10 3) Ru 4) Ru 5) Pe Pu 6) Cu 7) Ri	g up and pull; in retainer on; imp 90 sx CLG cr 00 psi. Pull in in CBL PBTD to in in tubing and sy rforate holes a 11 tubing. t 8 5/8" and 5 g down and move	rods and pump. tubing to 7900' mt below retain tubing. top of cmt. pot 33 sx plug at 2210'. Set r	Install B +/ Set er and spo 5029' - 47; etainer at f 6' below location a	OP and pretained to 10 sx 29'. Pu 2040'. ground and road	oull tubicar. Load ontop of ull tubing Run tubing level.	ng. hole wi retaine g. ing and Pump 50'	th brine waser. Test can circulate 1	ter and sing to  00 sx CI "G"  ug.
						·-···		
Collu	mbus Energy Cor						FOR OFFICE USE	ONLY
Address	mous chergy Cor	· P •	·		$ \mid$ $\vdash$			Approved

1660 Lincoln Street, Suite 2400 City Denver Zip Code Date State 80264 CO 8y Date Telephone Number (303) 861-5252 RECLAMATION SUPERVISOR Operations Manager

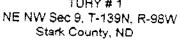
## WELLBORE SCHEMATIC COLUMBUS ENERGY CORP.

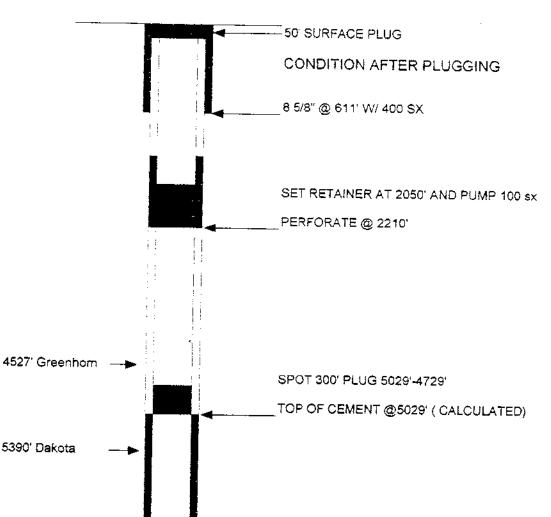
TUHY # 1 NE NW Sec 9. T-139N, R-98W Stark County, ND

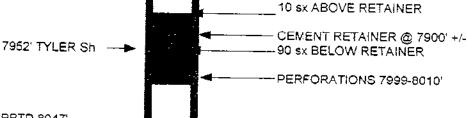




TUHY#1 Stark County, ND







PBTD 8047" 5 1/2" @ 8092' W/ 500 SX TD 8093





## Columbus Energy Corp.



SUITE 2400 LINCOLN CENTER BUILDING 1660 LINCOLN STREET DENVER, COLORADO 80264 TELEPHONE (303) 861-5252 FACSIMILE (303) 831-0135

February 16, 1997

North Dakota Industrial Commission Oil and Gas Division 600 East Boulevard Bismarck, North Dakota 58505

Re: Tuhy #1

File No. 4975 Zenith Heath Unit

Stark County, North Dakota

#### Gentlemen:

Enclosed for your approval please find an original and three copies of a Form 4 "Sundry Notices" of intent to plug the subject well.

Very truly yours,

COLUMBUS ENERGY CORP.

D. T. Stogner, Jr. Operations Manager

DTS:cva

Enclosure

cc: C. Dowse

Land Department

## NORTH DEKOTA INDUSTRIAL COMMISSION

# OIL AND GAS DIVISION

F. E. Wilborn

Wesley D. Norton DIRECTOR

ASSISTANT DIRECTOR

April 13, 1995

Columbus Energy Corp. 1660 Lincoln Street, Suite 2400 Denver, CO 80264

Attention:

Kent Lina

Northern Division Manager

RE: Tuhy #1

Zenith Heath Unit SENW 09-139N-098W Stark County, ND File No. 4975

Mr. Lina:

The above referenced well is in violation of section 43-02-03-55 of the North Dakota Administrative Code. This section states removal of production equipment or failure to use a well for a period of one year is evidence of abandonment and such wells must be produced or properly abandoned. Please produce, submit plugging procedures or apply for temporary abandoned status. The temporary abandoned status may be granted if the perforations are isolated and casing integrity proven in a manner approved by the director.

If you have any questions, please contact our Bismarck office.

Sincerely.

Kent Fetzer Field Inspector



# SUNDRY NOTICES AND REPORTS ON WELLS FORM A INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION

Approximate Start Date    Casing or Liner	SFN 5749 (	2-92)			ું કું <u>બ</u> ્		Well File Nu 4975	
Redrilling or Repair	PLEASE READ INSTRUCTIO	NS ON BACK OF FORM			<u> </u>	1971 <b>'0</b> 1 3	<u> </u>	
Casing or Liner   Addizing   Addizing   Fracture Treatment   Change Producing Met   Supplemental History   Change Producing Met   Reclamation   Producing Met   Supplemental History   Reclamation   Producing Met   Reclamation   Producing Met   Reclamation   Producing Met   Reclamation   Producing Met   Supplemental History   Reclamation   Producing Met   Prod	☐ Notice of Intent		1 1					
Plug Well   Fracture Treatment   Change Producing Met   Recignment	Approximate Start Da	ate		_			-	
Supplemental History   Change Producing Met Reciamation		· ·			er			
Date Work Completed 1/11/94	☐ Report of Work Done	, !		-				
Stemporarily Abandon   TX Other   Shut-in   TX Other   TX O	Date Work Complete	d 1/11/94	1 1		-			ing Method
Vali Name and Number   Tuhu fil   Oil		-	-     🗅 Те	mporarily A	Abandon			
Section   Township   Township   Renge   Old   Old   Old						EK (	Other <u>Shut</u>	:-in
Section   Township   Township   Renge   Old   Old   Old								
Tuhy #1 cotages 1980' FNL x 1980' FNL   NENW   9   139N   98N   For its production  The subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  The subject production.  For Office Use Only address    Columbus Energy Corp.   For Office Use Only address   Post offi	Alan Nama and Nama							
Octagos 1980 FNL x 1980 FNL x 1980 FNL x 1980 FOOD County Zenith Pool Zenith-Heath Unit Stark  DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing. This well will be returned to production when oil prices increase to allow economic production.  DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing. This well will be returned to production when oil prices increase to allow economic production.  DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing. This well will be returned to production when oil prices increase to allow economic production.							1	
1980' FNL x 1980' FNL   NENW   9   139N   98W   Water   Wet   Red   Pool   County   Stark   Ges   Ge	ootages		Qtr-Qtr	Section	Township	Renge	1	1
Senith Pool Zenith County  Senith Benith-Heath Unit Stark  Ges Ges  DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  Sempany  Columbus Energy Corp.  FOR OFFICE USE ONLY	•	· FWL	1		i i	1	Water	Water
State  State  City  State  DETAILS OF WORK   The subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  The production when oil prices increase to allow economic production.  The production when oil prices increase to allow economic production.	Feld		1		1 2001	1 20	1	1
DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing. This well will be returned to production when oil prices increase to allow economic production.  Supperson Columbus Energy Corp.  FOR OFFICE USE ONLY	Zenith	Zenith-l	Heath Unit		Stark		Gas	Ges
DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing. This well will be returned to production when oil prices increase to allow economic production.  Suppany Columbus Energy Corp.  FOR OFFICE USE ONLY							┛ ┃	İ
DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing. This well will be returned to production when oil prices increase to allow economic production.  Suppany Columbus Energy Corp.  FOR OFFICE USE ONLY				_				
DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  Description of the subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  FOR OFFICE USE ONLY address:	lame of Contractor							
DETAILS OF WORK  The subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  Description of the subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  FOR OFFICE USE ONLY address:	Address		Cit	<del></del>			State	Zip Code
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The subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  Sompeny  Columbus Energy Corp.  FOR OFFICE USE ONLY  Approximately the subject producting well was shut in 1/11/94 due to low oil pricing.  FOR OFFICE USE ONLY							<del></del>	- ,
The subject producing well was shut in 1/11/94 due to low oil pricing.  This well will be returned to production when oil prices increase to allow economic production.  Sompeny  Columbus Energy Corp.  FOR OFFICE USE ONLY  Approximately the subject producting well was shut in 1/11/94 due to low oil pricing.  FOR OFFICE USE ONLY	<del>, -</del>	<del> </del>	00744	00 400				
This well will be returned to production when oil prices increase to allow economic production.  Sumpany  Columbus Energy Corp.  FOR OFFICE USE ONLY  Management Approximately Supposed to production when oil prices increase to production.			DETAIL	OF WOR	QK.			
Columbus Energy Corp.  FOR OFFICE USE ONLY  Approximately the content of the cont	allow econom	ic production.						
Tebb Lincoln Street, Suite 2400  ty State Zip Code  Denver CO 80264  Date 2/14/94	ddress <u>1660 Lincol</u> ity	<u></u> -	State Zip			Re	ceived [	ONLY Approved
	Kent B. C	u s		10.4	]   <sup>By</sup>		men. 1-/	تزهدان ك
	<u>. Kent B. Lin</u> Ine	<u>a</u>					<del></del>	muye
Kenf B. Lina 2/8/94 June Xuntle		origina Managas			113	'* . /^	1/4/1000	BAST ACT
I = I = I = I = I = I = I = I = I = I =	<u>Kenfilli Lin</u>	<u>a</u>					WILL X	mille
Kent B. Itha 2/8/94 X Willa X / rush		, , ,			Tit	10 /	1)1).	ا المائلتان الإراب ال
tie Telephone Number Title 1-1)	<u>Northern Di</u>	<u>vision Manager</u>	303-861	-5 <i>252</i>	1 1	1/10	XX/ Wild	1/2004490



## PRODUCERS CERTICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL FROM LEASE - FORM 8

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION SFN 5698 (2-92)

0.00	SFN 5598 (2-32)	Weil File Number
_	INSTRUCTIONS	SEE remarks
The original at	nd four copies of this form must be submitted to the OIL AND GAS DIVISION, 600 E.	NATIC CEB Number

Bodievalo Averso, Barrierok, No 00000.						
Well Name and Number	Qtr-Qtr	Section	Township	Range	County	_
Zenith Heath Unit			T139N	R98W	<u>Stark</u>	
Company Name		Field			Pool	

Columbus Energy Corp. Zenith Heath City State Zip Code 1660 Lincoln Street, Suite 2400 Denver 80264 CO

Name of First Purchaser	<del></del>	% Purch	esed	Date Effective
Scurlock-Permian		1 200		1/1/93
Principal Place of Business	City	State	Zip C	
650 South Cherry Street, Suite 210	Denver	co	] '8	0201
Field Address	City	State	Zip (	ode
P.O. Box 2358	Williston	. [ ND	58	3802
Name of Transporter		% Trans	ported	Date Effective
Scurlock-Permian		200		1/1/93
Address	City	State	Zip C	ode
P.O. Box 2358	Williston	ND	1 4	58801

from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other Transporters Transporting From This Lease	% Transported	Date Effective
N/A		
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective

Remarks

Approved By

Previous purchaser was Murphy Oil USA, Inc.

Wells that produce in unit are as follows: Jablonsky #2

- SESW Section 4 - T39N - R98W

NPRR #16-5

- SESE Section 5 - T39N - R98W 44 24

Tuhy #1

- NENW Section 9 - T39N - R98W 4975

- SWSW Section 3 - T39N - R98W /3300 BN #1

I certify that the above information is a true and correct report of the transporters and purchasers of oil produced from the above described property. This authorization will be valid until further notice to the transporters and purchasers named until cancelled by the

Signature Comstly O. Will	los	ide Northern Division Manager	Date 12/23/92
STATE OF	, )		Notary
COUNTY OF	) <b>ss</b> }}		Seal
On, 19		, known to me to	be the person described in and who
executed the foregoing instrument	, personally appeared before	e me and acknowledged that (s)he executed the sa	me as a free ect and deed.
		My Commission Expires	
Notary Public	FC	OR OFFICE LISE ONLY	

CHARLES A. KOCH

Date

DEC 28 1992

ORIGINAL SIGNED B



## PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL FROM LEASE

NORTH DAKOTA STATE INDUSTRIAL COMMISSION OIL AND GAS DIVISION SEN SE98 (11-89) Form 8

#### **INSTRUCTIONS**

This form is to be maired to the Orl AND GAS DIVISION, 600 £. Boulevard Avenue, Bismarck, ND, 58505

Well File Number NDIC CT8 Number

Zenith Heath Unit	[ ]	ection	Township	Range	County	
Zemin neam OMI			139N	98W	County	Stark
Producer	<u> </u>		Field		Fool	DUALK
Columbus Energy C	orp.		Z	enith		Heath
Address1860 Lincoln Street	Suita 1100		City	-	State	Zip Code
1000 Enteon Street	, Suite 1100		D	enver	CO	80295
lame of Purchaser		·	<del></del>	<del></del>	% Purch	
Murphy Oil USA, In	ic.				90 Purci	88.5
Principal Place of Business			Crty	· , <u>-</u> , , <u> , </u>	State	Zip Code
200 Peach Street			El Dor	ado	AR	71730
eld Address 1580 Lincoln Street	Suit_ 1050		City	· · · · · · · · · · · · · · · · · · ·	State	Zip Code
lame of Transporter	, Suite 1250	<del></del>	Denve	<u> </u>	CO	80203
Texaco Trading and	Transportation I	ne			% Trans	
Address	ransportation, in		City	<del> </del>	Chato	100
P. O. Box 1050			Glendi	ve	State MT	Zip Code 59330
The above named produce	r authorizes the above nar	ned purchase	t fo Gurchase the ner	centage of oil stated	ahove which	his produced from the
rease designated above un	the off war in the contraction of the contraction o	vill be transpo	rted by the above na	med transporter.		or a produced stolli title
)ther Transporters Transporting Oil	From This Lease				% Trans	ported
ther Transporters Transporting Oil			<u>.</u>			
are: Fransporters Transporting Oil	rrom this Lease				% Trans	ported
ther Purchasers Purchasing Oil Fron	m This Lanca	<del></del>	<del></del>			
UNOCAL Corporation					% Purchased	
ther Purchasers Purchasing Oil From	her Purchasers Purchasing Oil From This Lease		<del></del>	11.5		
					30 PURCIS	asen
emarks	7-			<u> </u>	, ( Fu: c) s	
	ls are: Jablonsky	#2 (File	#5003) Sec. 4	: 139N-98W	70 PUPGIS	
emarks	NPRR #16	-5 (File	#4524) Sec. 5	: 139N-98W	, 6 Purch	4760
emarks Three producing wel	NPRR #16 Tuhy #1 (]	-5 (File File #497 	#4524) Sec. 5 5) Sec. 9: 139	: 139N-98W 9N-98W		
emarks Three producing wel	NPRR #16 Tuhy #1 ()	File #497	#4524) Sec. 5 5) Sec. 9: 139	: 139N-98W 9N-98W		
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# North Cakota State Industrial Commissi

## PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL FROM LEASE

SEE INSTRUCTIONS OTHER SIDE

LEASE Zenith Heath Unit (SEC.) 5.4	.9 (TWP.) 139N (RGE.) 98W . COUNTY Stark
PRODUCER Columbus Energy Corp.	
ADDRESS ALL CORRESPONDENCE CONCERNING	
STREET 1860 Lincoln Street CITY Denve	
THE ABOVE NAMED PRODUCER HEREBY AUTHORIZ	
	(Name of Transporter)
WHOSE PRINCIPAL PLACE OF BUSINESS IS 1670	_
D.O. Day 007	(Street) (City) (State)
AND WHOSE FIELD ADDRESS IS P.O. Box 987,	
TO TRANSPORT % OF THE OIL P	PRODUCED FROM THE LEASE DESIGNATED ABOVE UNTI
FURTHER NOTICE	
OTHER TRANSPORTERS TRANSPORTING OIL FRO	DM THIS LEASE ARE:
None	None o
(Name of Transporter)	(Name of Transporter)
REMARKS:	~ .3
Unicate is Porchaser	5003 10618
	4524
	4975
	4648
	عاوه
with except as noted above and that the transporter is a	ulations of the State Industrial Commission have been complied authorized to transport the above percentage of oil produced orization will be valid until further notice to the transported nergy Corp.
EXECUTED THIS 27 DAY OF November	19 90 Columbus Energy Corp.
0.1	(Company or Operator)
STATE OF Colorado	Of Stoynes f Operations Manager
COUNTY OF Denver	(Affiant) / (Title)
to be the person whose name is subscribed to the above	nally appeared D. T. Stogner, Jr. known to me instrument, who being by me duly sworn on oath states that the facts stated herein and that said report is true and correct
Subscribed and sworn to before me this the 27	day of November 19 90
	Girly P. Van Gekele
My Commission expires Feb. 26, 1994	Notary Public in and for Denver, Colorado
APPROVED	
ORIGINAL SIGNED BY	<del></del>
BY- CHARLES A. KOCH	<del></del>
Engineering Supervisor	

.. Water Analysis

/
pared for COLUMBUS ENERGY
SOUTH HEART

Well Number : TUHY #1 Water Source : TREATER William J. Dudley NALCO Chemical Company 8-Jan-87

DISSOLVED SOLID				
2122011451 20TID	is -			
Cations	mg/l ====	meg/l		
Sodium Na+ Calcium Ca++ Magnesium Mg++ Barium Ba++	97,961.34 14,000.00 1,215.00	4,259.19 700.00 99.99	as NaCl as CaCO3 as CaCO3	35,000.00 5,000.00
Total Cations	113,176.34	5,059.18	as CaCO3	
Anions ====== Chloride C1- Sulfate S04= Carbonate C03= Bicarb. HC03-	mg/1 ==== 179,065.00 324.48	meq/1 ===== 5,049.63 6.75	as NaCl as Na2SO4 as CaCO3	mg/1 ===== 295,000.00 480.00
Total Anions	170.80  179,560.28	2.80 5,059.18	as CaCO3	140.00
Total Solids	292,736.63			
Total Iron, Fe Acid to Phen, CO2	167.20		as Fe as CaCO3	380.00
SCALING INDICES Temp CaCO3	CaSO4	Başo4		200.00
50 F -0.13 77 F +0.15	-12.43			
95 F +0.39 122 F +0.82 149 F +1.33	-12.40 -12.24			
176 F +1.92 203 F +2.59	-12.64			

Positive values indicate scaling is likely. Scaling Indices calculated using ASTM standard practices.

OTHER PROPERTIES	
oph Specific Gravity Turbidity	5.00 1.27
Oxygen, as 02 ppm Sulfide as H2Sppm Temperature F	
Lambergente :	50.00

NORTH DAKOTA INDUSTRIAL COMMISSION

# IL AND GAS DIVISIO

4975

WESLEY D. NORTON Chief Enforcement Officer

F. E. WILBORN Deputy Enforcement Officer

CLARENCE G. CARLSON Geologist CHARLES KOCH Engineering Dept.

Pield Supervisor

KEN KALLESTAD Reclamation Sup.

May 26, 1987

Mr. Joseph D. Stewart Jr. Columbus Energy Corporation 1860 Lincoln Street, Suite 1100 Denver, CO 80295

Dear Mr. Stewart:

In reviewing our files, I noted that our office has not received copies of the drill stem test reports for the well listed below. Please submit the tester's report and charts, in triplicate, at your earliest convenience. Thank you.

Sincerely,

Linda Harper

Clerk II

LH/tp

#4975 - TUHY #1 - SE NW Sec. 9-139N-98W, Stark County

Missing DST #1 and #2

#4993 - JABLONSKY #1 - SE SE Sec. 4-139N-98W, Stark County
Missing DST #1 and #2 and the Perforating Depth Control Log



## Columbus Energy Corp.

4975

UMCOLM TOWER BUILDING 1860 LINCOLM STREET DENVER, COLORADO 80295 (303) 861-5252



March 11,1987

North Dakota Industrial Commission Oil and Gas Division 900 East Blvd. Bismarck, N.D. 58505

> RE: Wagner 1, Well File No. 4575 NP6-5A, Well File No. 4648 Tuhy 1, Well File No. 4975 Zenith Heath Unit Stark County, North Dakota

#### Gentlemen:

Attached please find four (4) copies each of Form 4, "Sundry Notices and Reports on Wells", Report of Acidizing for each of the wells references.

We inadvertently failed to file the form for the Tuhy 1 for work done last November. The other two wells were done in February.

If you have questions, please advise.

Yours very truly,

COLUMBUS ENERGY CORP.

J. D. Stewart, Jr. Operations Manager

JDS:jb Attachment 对,我们是一个人,我们,我们是一个人,我们,我们是一个人,我们是一个人,我们是一个人,我们是一个人,我们是一个人,我们是一个人,我们是一个人,我们就是一个人,我们

# North Dakota Industrial Commission Oil and Gas Division 900 East Blvd., Bismarck, North Dakota 58505 1087 SUNDRY NOTICES AND REPORTS ON WELL NO OIL & GAS

3 Noted	on of Totalties to Dutil on Bodell		7.	\~:_: <b>`</b>	MAISIOH	<b>`</b>			
	ce of Intention to Drill or Redrill ce of Intention to Change Plans		8.						
3. Notice			Ģ,	Supplement	Report of Regrilling or Repair Supplementary History				
4. Notice	ce of Intention to Abandon Well			Well Poter	tial Tes	t			
5. Repor	rt of Water Shut-Off		11.	Drilling F	rognosis	3			
6. Repor	rt of Shooting or Acidizing	<u>X</u>	12.			<del> </del>			
						<u>-</u>			
NAME OF L	EASETUHY			Date	March	ΙΙ	,19 <u>87</u>		
WELL NO	1 is located 1994	ft. from (N);	k <b>s</b> y 1	line and	1980	ft. from	the XXX(W) line		
of Section	n <u>9 Tow</u> nship <u>139N</u>	Range		98W	_ in	Stark			
County,	Zenith Field	Heath		_ Pool. Tr	e elevat	ion of the	KB		
1s	<u>2503</u> <b>fee</b>	t above sea level.							
Name and	144 6. 0	\$6.4 as/11 da asault / .							
magie and A	Address of Contractor, or Company w	nien will do work is	, ,						
		(DETAILS OF	unau\						
(Si	tate names of, and expected depth o	DETAILS OF f objective sand: sh			and le	neths of p	roposed casing.		
,-,		s, cementing points,		, .	•	_			
11	/20/86 Acidized well with	2000 gal Dowell	15%	DAD acid	. Flu	sh w/wate	Br.		
						•			
		•							
C	COTTIMONS PREDCY CODD.			D-					
Company	CCLUMBUS ENERGY CORP:			Do	not Writ	e in this s	pace		
Address	1860 Lincoln Street, Suite	: 110 <u>0</u>	Appr	oved	MAR	1 8 <b>1987</b>	19		
	Denver, CO 80295	1111		10		$\Delta \alpha$			
Ву	Joseph D. Stewart, Jr.	MILETINIAN -	Rst	7-5	(L)	Wen	11		
-,	COOGDI D. DEGNATE, 91.7( Pap	The Warman L	<i>-</i> ,—		<del>~</del>	•	- • 6's 8'		
	U/ Uperations Manager	1			puty E	ntorceme	nt Officer		
Title	operations hanager	<del></del>	Titl	.e					
		(Instruction	Over)			_			

Well File No. 4975

## North Dakota State Industrial Commission Oil and Gas Division

900 EAST BOULEVARD - BISMARCK, NORTH BAROTA 500

## PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO

Zenith-
WELL Heath Unit (SEC.) 4, 5,8 & 9 (TWP.) 139N (RGE.) 98W COUNTY Stark  Columbus Energy Zenith-Heath
Columbus Energy Zenith-Heath PRODUCER Corp Unit Operator FIELD Unit POOL Heath
ADDRESS CORRESPONDENCE TO Columbus Energy Corp. Suite 1100
STREET 1860 Lincoln Street CITY Denver STATE CO 80295
THE ABOVE NAMED PRODUCER HEREBY AUTHORIZES Union Oil Co. of California
(Name of Purchaser)  WHOSE PRINCIPAL PLACE OF BUSINESS IS 1650 East Golf Road, Schaumburg, IL 60196
AND WHOSE FIELD ADDRESS IS Koch Oil Co., Box 708, Belfield, ND 58622
TO TRANSPORT $=100$ % of the Oil produced from the lease designated above until further notice
THE OIL WILL BE TRANSPORTED BY Koch Gathering Systems, Inc.
(Name of Transporter)
OTHER PURCHASERS TRANSPORTING OIL FROM THIS LEASE ARE:
<u>%</u>
(Name of Purchasers)  REMARKS: for all wells in Zenith-Heath Hait (see reverse side for wells and location)
The undersigned certifies that the rules and regulations of the State Industrial Commission have been complied with except as noted above and that the purchaser is authorized to transport the above percentage of oil produced from the above described property and that this authorization will be valid until further notice to the purchaser named herein until canceled by the
Executed this 14th day of November , 19 86. Columbus Energy Corp.
(Company or Operator)
STATE OF COLORADO ) JUSTimust J
COUNTY OF DENVER ) (Signature) (Title)  Operations Manager
Before me the undersigned authority, on this day personally appeared <u>J. D. Stewart, Jr.</u> known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and swom to before me this the <u>14th</u> day of <u>November</u> , 19 <u>86</u> ,
_ Judy Bellington
My Commission Expires Feb. 28, 1990  Notary Public in and for State of Colorado
Approved by: Fellow NOV 20 1000
(Deputy Enforcement Officer) (Date)

(Instructions Over)

#### INSTRUCTIONS

This form is to be mailed to the OIL AND GAS DIVISION, 900 EAST BOULE-VARD, BISMARCK, NORTH DAKOTA 58505.

The Oil and Gas Division will retain three copies of the completed form. If additional copies are desired for your files they should be submitted with the three copies to be retained.

4992 1. Jablonxky No. 1 A - SE/4, Section 4, T139N- R98W

2. Jablonsky No. 2 - SW/4 Section 4, T139N-R98W

 $U_{K} \supset d$  3. Phillips NP-16-5 - SE/4, Section 5, T13N-R98W

4. Tuhy No. 1 - NW/4, Section 9, T139N-R98W

Well File No.<u>49.2</u>°

SUNDRY NOTICES AND REPORTS ON WEI

1. Notice of Intention to Drill or Redrill	7. Report of Casing
2. Notice of Intention to Change Plans	8. Report of Redrilling or Repair
3. Notice of Intention to Pull Casing	9. Supplementary History
4. Notice of Intention to Abandon Well	10. Well Potential Test
5. Report of Water Shut-Off	11. Drilling Prognosis
6. Report of Shooting or Acidizing	12. Notice of Change of Operators
	Name Name
( 72	
(Zenith-Heath Unit)	SENW Para
NAME OF LEASE Tuhy	SCNW Date
WELL NO. 1 is located 1980 ft. f	from (N) ( $\mathbf{x}$ ) line and $\underline{1980}$ ft. from the $\mathbf{x}$ (W) line
of Section 9 Township 139N	Range 98W inStark
County, Zenith Field Zenith-Hea	ath Unit Rock. The elevation of the KB
is 2503 feet above sea	level.
Name and Address of Contractor, or Company which will do	work is: Columbus Energy Corp.
1000 71 1 1 01 1 7 7 1 1100 7	- 0000
1860 Lincoln Street, Suite 1100, Denv	ver, Co. 80295
indicate mud weights, cementing Change operators name from: Consolida	sand; show sizes, weight, and lengths of proposed casing, points, and all other details of work)  ated Oil & Gas, Inc. nergy Corporation
Company Columbus Energy Corp 1860 Lincoln St. # 1100 Address Denver, Co. 80295	Do not write in this space OCT 2 4 1985  Approved  By FELLINGER
John E. Wey	·
Title Operations Manager	Title
Title <u>Operations Manager</u> Northern Division	
	ruction Over)

## NORTH DAKOTA INDUSTRIAL COMMISSION

# OIL AND GAS DIVISION

WESLEY D. NORTON Chief Enforcement Officer

F. E. WILBORN
Deputy Enforcement Officer

CLARENCE G. CARLSON Geologist CHARLES KOCH Engineering Dept.

DOREN DANNEWITZ
Field Supervisor

KEN KALLESTAD Reclamation Sup.

October 24, 1985

Mr. John E. Wey Columbus Energy Corp. 1860 Lincoln St., Ste. 1100 Denver, Colorado 80295

Dear Mr. Wey:

Check No. 9156 in the amount of \$200.00 was received.

Enclosed are the approved Form 4's for the Operator Name-Change on the Zenith-Heath Unit wells listed below. We are awaiting the Form 15 for the Change of Operator on the Phillips NP #16-5 and the Petroleum, Inc. #1 Zarak well before we can transfer these wells to the name of Columbus Energy Corporation. The fee will apply to these wells.

#4575-Wagner #1, SE NW Sec.4-139N-98W, Stark Co. (was Tuhy #1) #4648-Phillips:NP #6-5A, SE NW Sec.5-139N-98W, Stark Co. #4975-Tuhy #1, SE NW Sec.9-139N-98W, Stark Co. #4993-Jablonsky #1, SE SE Sec.4-139N-98W, Stark Co. #5003-Jablonsky #2, SE SW Sec.4-139N-98W, Stark Co. #10618-Jablonsky #1-A, SE SE Sec.4-139N-98W, Stark Co.

Sincerely yours,

Linda Bjerklie

Permit/Bond Secretary

/lb enc.

## North Dakota Industrial Commission

# Oil and Gas Division 900 East Blvd., Bismarck, North Dakota 53505 C. D. Com PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO

	TRANSPORT OIL FROM LEASE	EST. 15 05 65 85 10 25
root 7 inh Hearth Heart	4,5, (SEC.) 9 5 0 (TWP.) 120N	
WEL Zenith-Heath Unit Columbus Energy Corp,	Zenith-Heath	(X021),
PRODUCER Unit Operator	FIELD Unit	POOL <u>Heath</u>
ADDRESS CORRESPONDENCE TO Colum	nbus Energy Corp.	
STREET 1860 Lincoln, Suite	1100 ciry Denver	SIATECO10. 80293
THE ABOVE NAMED PRODUCER HEREBY AUTHO	RIZES Union Oil Co. of C (Name of Purchaser)	alifornia
	(Name of Furchaser)	
WHOSE PRINCIPAL PLACE OF BUSINESS IS_	1650 East Golf Road. (Street)	Schuumburg, II 60196 (City) (State)
AND WHOSE FIELD ADDRESS IS Koch O:	il Co. Box 708, Belfiel	d, N.D. 58622
to transport	% OF THE OIL PRODUCED FROM THE LEAS	SE DESIGNATED ABOVE UNTIL FURTHER NOTICE
THE OIL WILL BE TRANSPORTED BY KOO	ch Oil Company A	latador
OTHER PURCHASERS TRANSPORTING OIL FRO	(Name of Transporter) M THIS LEASE ARE: NONE	·
	g <sub>e</sub>	
(Name of Purchasers)	(Name of Pur	chasers)
REMARKS: for all wells in 2 and location).	Zenith-Heath Unit (see	reverse side for Wells
ind location).		
The undercipped certifies that t	he rules and regulations of the Sta	are Industrial Commission have been complie
with except as noted above and that t	he transporter is authorized to tra	ensport the above percentage of oil produce
		elid until further notice to the transporte
named herein of until canceled by the		
Executed this 10 day of _	October , 19 85.	Columbus Energy Corp
	- Charles	(Complany or Operator)
		Signature) Northern 197v.
STATE OF Colorado )		Signature) John E. We Norther Hibiv.
)	•	
COUNTY OF <u>Denver</u> )		0 . 0
Before me the undersigned authority,	on this day personally appeared	John E. Wey known
		fing by me duly sworn on oath states that
authorized to make this report and ha	•	ein and that said report is true and corre
Subscribed and sworn to before me thi	is the day of	(colum), 19 85
		Mary Eller Kangas
My Commission expires Qug. 180	1988 Notary Public in and 1985	for <u>Lonner County</u> , Colorado
FE Willie	(Instructions Over)	-

- 1. JAblonsky No. 1 A- SE/4, Section 4, T139N-R98W
- 2. Jablonsky No. 2- SW/4 Section 4, Tl39N-R98W
- 3. Phillips NP-16-5 SE/4, Section 5, Tl3N-R98W
- 4. Petroleum Inc. Zarak No. 1 NW/4 Section 8, Tl3N-R98W

-

5. Tuhy No. 1 - NW/4, Section 9, T139N-R98W

## NORTH DAKOTA INDUSTRIAL COMMISSION

# OIL AND GAS DIVISION

Wesley D. Norton Chief Enforcement Officer

F.E. Wilborn Deputy Enforcement Officer

Clarence G. Carlson Geologist 1975

Charles Koch Engineering Dept.

Doren Dannewitz Field Supervisor

Ken Kallestad Reclamation Sup.

February 6, 1984

Mr. John Wey Consolidated Oil & Gas, Inc. 1860 Lincoln St., Ste. 1100 Denver, Colorado 80295

Dear Mr. Wey:

Check No. 5320 in the amount of \$75.00 was received.

Enclosed are the approved forms for the Change of Operator on the Tuhy #1, Jablonsky #1 and Jablonsky #2 wells, located in the SE NW of Section 9, T.139N., R.98W., SE SE of Section 4, T.139N., R.98W., and the SE SW of Section 4, T.139N., R.98W., Stark County, North Dakota, respectively.

Premier Resources, Ltd. was the former operator of these wells.

Sincerely yours,

Linda Bjerklie

Permit/Bond Secretary

/lb enc.

cc: Premier Resources, Ltd. Lahr & Lahr, Inc.

#### North Dakota Industrial Commission Oil and Gas Division 900 East Blvd., Bismarck, North Dakota 58505

#### NOTICE OF TRANSFER OF OIL & GAS WELLS

I, K. I. Danneberg	, of F	Premier Resources, Ltd.	(Company)
do hereby acknowledge the	transfer for the purp	ose of ownership and/or operation of the follo	wing oil
and/or gas wells to	Consolidated	Oil & Gas, Inc.	(Company)
C	FFICIAL WELL NAME	LOCATION	
Tuhy No. 1		NENW Section 9, Township 139 North Stark Countyk North Dakota	ı, Range 98 Wes
Jablonsky No. 1	1	SESE Section 4, Township 139 North Stark County, North Dakota	ı, Range 98 Wes
Jablensky No. 7	2	SESW Section 4, Township 139 North Stark County, North Dakota	ı, Range 98 Wes
		PREMIER RESOURCES, LTD.  R. I. Danneberg  Its President	<b>&amp;</b>
I, <u>John T. Kilpatri</u> s	ek	, of Consolidated Cil & Gas, Inc. such transfer, also, the responsibility of ow	(Company)
operation of said well or		CONSOLIDATED OIL & GAS, INC.  By John T. Wilpotto  Its Vice President	<u></u>
extend to compliance with regulation of the Industri	Chapter 38-08 of N. al Commission of the Sprivate lands within a greed and underst	rincipal, and USF&G and COO.00 , (amount of bond) e State of North Dakota, hereby agree that s.D. Century Code and amendments thereto and State of North Dakota prescribed to govern the the State of North Dakota, in relation to the tood that the bond sum or amount is not to CONSOLIDATED OIL & GAS, INC.  By John T. Kilpatrick, Vice Presented LAFR & LAFR. INC., AGENT, USF&	the rules and Production of a above stated be considered Principal) sident
	Do no	ot write in this space.	
ApprovedFE	B 6 <b>1984</b>		
ву	L SIGNED BY		
f, t.	valeddikia vroement Officet		

Oil and Gas Division

TRANSPORT OIL FROM LEASE

Wall File No. 4975 Koch No. 0091352

900 East Blvd., Bismarck, North Dakota 58505

WELL Tuhy No. 1 (SEC.) 9 (TWP.) 139N (RGE.) 98W COUNTY Stark	
PRODUCER Consolidated Oil & Gas, Inc.   FIELD   Zenith   FOOL Tyler	
ADDRESS CORRESPONDENCE TO Consolidated Oil & Gas, Inc.	
STREET 1860 Lincln Street, #1100 city Denver state Colorado 802	<u> 295</u>
THE ABOVE NAMED PRODUCER HEREBY AUTHORIZES Koch Oil Company (Name of Purchaser)	
WHOSE PRINCIPAL PLACE OF BUSINESS IS P. O. Box 2256 Wichita Kansas 67201 (Street) (City) (State)	
AND WHOSE FIELD ADDRESS IS Box 708, Belfield, North Dakota 58622	
TO TRANSPORT $100\%$ % of the oil produced from the lease designated above until further notice	
THE OIL WILL BE TRANSPORTED BY Koch Oil Company (Name of Transporter)	
OTHER PURCHASERS TRANSPORTING OIL FROM THIS LEASE ARE:	
None % (Name of Purchasers) (Name of Purchasers)	°
REMARKS: Well purchased from Premier Resources, Ltd.	
The undersigned certifies that the rules and regulations of the State Industrial Commission have been compliment with except as noted above and that the transporter is authorized to transport the above percentage of oil production the above described property and that this authorization will be valid until further notice to the transport named herein of until canceled by the	ced
Executed this gtn day of December, 1988. Consolidated OII & Gas. Inc.	
STATE OF Colorado  County of Deriver	nag
Before me the undersigned authority, on this day personally appeared <u>John E. Wey</u> known to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that authorized to make this report and has knowledge of the facts stated herein and that said report is true and corr	n to C he rect
Subscribed and sworn to before me this the 8th day of December , 1983	
My Commission expires Oug 18, 1984 Notary Public in and Enr Denver County, Colorado  (Instructions Oval 6 1984 1984 (Instructions Oval 6 1984)	

#### NORTH DAKOTA INDUSTRIAL COMMISSION

## OIL AND GAS DIVISION

Wesley D. Norton Chief Enforcement Officer

F.E. Wilborn
Deputy Enforcement Officer

Clarence G. Carlson Geologist Charles Koch Engineering Dept.

Doren Dannewitz Field Supervisor

Ken Kallestad Reclamation Sup.

May 2, 1983

Mr. Kirk Bell Premier Resources, Ltd. 633 17th St. Ste. 2100 Denver, Colorado 80202

Dear Mr. Bell:

Check No. 35405 in the amount of \$75.00 was received

Enclosed are the approved changes of Operator for the Tuhy #1 well, Permit No. 4975, the Jablonsky 1 & 2 wells, Permit Nos. 4993 and 5003, respectively.

Sincerely yours,

Linda Bjerklie Bormit Soometor

Permit Secretary

lb enc.

#### FORM 4

## NORTH DAOTA INDUSTRIAL COMMISCON

### OIL and GAS DIVISION

OTHER SIDE

SEE INS FILE THIS APPLICATION WITH THE OIL AND GAS C	STRUCTION DIVISION	ONS OTHER SIDE ( )	KOTA 58505.
SUNDRY NOTICE	ES AN	D REPORTS ON WELLS	
1. Notice of Intention to Drill or Redrill		7. Report of Caring SION SAS	
2. Notice of Intention to Change Plans		8. Report of Redrilla Pair	
3. Notice of Intention to Pull Casing		9. Supplementary History	
4. Notice of Intention to Abandon Well		10. Well Potential Test	i
5. Report of Water Shut-Off	i I	11. <u>Charge of operator name</u>	XXX
6. Report of Shooting or Acidizing		12	<u> </u>
(Indicate nature of not	ice by p	oper check mark in space above)	
NAME OF LEASE TURY SEDW		m . Na. OA	10 82
117,1112 01 24,102		Date <u>May 24</u>	
WELL NO. 1 is located 990 ft. fro	от ( <b>N</b> )	KSXX line and 1,980 ft. from the X	Ň (W) line of
Section 9 Township 139N		Range 98W in Star	k County
Zenith Field Heath Pool. T			
Zenron Field nedon Pool.	ne elev	arion of the vill is fall feet	ipove sea level.
Name and Address of Contractor, or Compan	y which	h will do work is:	
Premier Resources, Ltd. 633 17th St.	Suite	2100, Denver, Colorado 80202	
		OF WORK)	
(State names of, and expected depth of objective sands:	show si	xes, weight, and lengths of proposed casing, indi	cate mud weights,
	-, -		
Channel Community Community		ush survey and A. C. Calldon to Discomin	
Change of name of operator from Zolle	r, Dan	neberg and A. G. Golden to Premie	r
Resources, Ltd.			
2 9 7 <del>5</del>			
		•	
Company Premier Resources, Ltd.		Do not write he Abis space	1
Address 633 17th St. Suite 2100, Denver	Ço.	Approved AAR 2 3	1983
1/1 2.00	# <del>*</del>	£ 11/1/1.	
Production Manager	<del></del>	By Tarrelle	
		1	

## North Dakota State Industrial Commission Oil and Gas Division

## PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZATION, TO TRANSPORT OIL FROM LEASE

SEE INSTRUCTIONS OTHER SIDE

LEASE Tuhy #1 (SEC.) 9 (TWP.) 139N (RGE.) 98W COUNTY Stark  PRODUCER Premier Resources Ltd. ORGANIZATION NO FIELD Zenith  ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO Premier Resources Ltd.  STREET 633 17th Street. CITY Denver STATE Colorado 80202  THE ABOVE NAMED PRODUCER HEREBY AUTHORIZES Koch Industries, Inc.  (Name of Transporter)  WHOSE PRINCIPAL PLACE OF BUSINESS IS 4111 East 37th Street N, Wichita, Kansas 67220  (Street) (City) (State)  AND WHOSE FIELD ADDRESS IS 305 6th Avenue NE. Belfield, North Dakota 58622  TO TRANSPORT 100 % OF THE OIL PRODUCED FROM THE LEASE DESIGNATED ABOVE UNTIL FURTHER NOTICE
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO Premier Resources Ltd.  STREET 633 17th Street. CITY Denver STATE Colorado 80202  THE ABOVE NAMED PRODUCER HEREBY AUTHORIZES Koch Industries, Inc.  (Name of Transporter)  WHOSE PRINCIPAL PLACE OF BUSINESS IS 4111 East 37th Street N, Wichita, Kansas 67220  (Street) (City) (State)  AND WHOSE FIELD ADDRESS IS 305 6th Avenue NE. Belfield, North Dakota 58622  TO TRANSPORT 100 % OF THE OIL PRODUCED FROM THE LEASE DESIGNATED ABOVE UNTIL
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(Name of Transporter)  WHOSE PRINCIPAL PLACE OF BUSINESS IS 4111 East 37th Street N, Wichita, Kansas 67220  (Street) (City) (State)  AND WHOSE FIELD ADDRESS IS 305 6th Avenue NE. Belfield, North Dakota 58622  TO TRANSPORT 100 % OF THE OIL PRODUCED FROM THE LEASE DESIGNATED ABOVE UNTIL
(Street) (City) (State)  AND WHOSE FIELD ADDRESS IS 305 6th Avenue NE. Belfield. North Dakota 58622  TO TRANSPORT 100 % OF THE OIL PRODUCED FROM THE LEASE DESIGNATED ABOVE UNTIL
AND WHOSE FIELD ADDRESS IS 305 6th Avenue NE. Belfield. North Dakota 58622  TO TRANSPORT 100 % OF THE OIL PRODUCED FROM THE LEASE DESIGNATED ABOVE UNTIL
to transport 100 % of the oil produced from the lease designated above until
FURTHER NOTICE
OTHER TRANSPORTERS TRANSPORTING OIL FROM THIS LEASE ARE:
(Name of Transporter) (Name of Transporter)
(Name of Transporter) (Name of Transporter)  REMARKS:
The undersigned certifies that the rules and regulations of the State Industrial Commission have been complied with except as noted above and that the transporter is authorized to transport the above percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter
named herein or until canceled by the <u>producer</u> .
EXECUTED THIS 28th DAY OF April 19.83 Premier Resources Ltd. (Company or Operator)
STATE OF Calonado
COUNTY OF One (Title)
Refere me the undersigned authority on this day nersonally appeared Kill- Larvie Line known to me
to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that
to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this the day of the facts of the facts stated herein and that said report is true and correct.

### NORTH DAKOTA INDUSTRIAL COMMISSION

# OIL AND GAS DIVISION

Wesley D. Norton Chief Enforcement Officer

F.E. Wilborn
Deputy Enforcement Officer

Clarence G. Carlson Geologist 498

eife

Charles Koch Engineering Dept.

Doren Dannewitz Field Supervisor

Ken Kallestad
Reclamation Suc.

March 22, 1983

Ms. Jeannette Cole Premier Resources, Ltd. Ste. 2100, 633 17th St. First Denver Plaza Denver, Colorado 80202 Re: Jablonsky #1
SE SE Sec.4-139N-98W, Stark Co.
Tuhy #1
SE NW Sec.9-139N-98W, Stark Co.
Jablonsky #2
SE SW Sec.4-139N-98W, Stark Co.

Dear Ms. Cole:

To date, we have not received any reply to letters dated June 18, 1982, or January 19, 1983, nor have we received any of the documents requested.

All oil transported from the aforementioned wells can be considered illegal oil, as we have not received the proper forms to authorize transportation of said oil from the lease.

As stated previously, we are requesting Form 8's for the Tuhy #1 and Jablonsky #2 well; a Form 15, signed by the Purchaser, the Seller, and the Purchaser's Surety, for the Jablonsky #2 well, which is currently on A.G. Golden's drilling bond; and a check in the amount of \$75.00, as the previous check has been returned invalid.

If we have not received <u>all</u> the requested documents on or before May 2, 1983, production at the aforementioned facilities will be shut in and further action by the Industrial Commission may be considered.

If you have any questions regarding this matter, please feel free to contact our office.

Sincerely yours,

F.E.Wilborn

Departy Enforcement Officer

7.E. Willow

FEW/lb enclosures



WESLEY D. NORTON Chief Enforcement Officer

#### NORTH DAKOTA INDUSTRIAL COMMISSION

#### OIL AND GAS DIVISION

900 E. BOULEVARD BISMARCK, NORTH DAKOTA 58505 Phone: 701-224-2969

F. E. WILBORN
Deputy Enforcement Officer



CLARENCE G. CARLSON
Geologist

May 13, 1982

Ms. Jeannette Cole Premier Resources, Ltd. Ste. 2100 First of Denver Plaza 633 17th St. Denver, Colorado 80202

Dear Ms. Cole:

After reviewing your letter of May 5, 1982, and our files, we have discovered that you have neglected to file the proper documents for the name change of Zoller, Danneberg and A. G. Colden to Premier Resources, Ltd.

At this time we are requesting that a Sundry Notice, Form 4 be filed in this office on the Japionsky #1, Jablonsky #2, and the Tuhy #1. There is a \$25.00 fee for each well. We will not approve Temporary Abandonment status for the Jablonsky #1 until the Form 4's are received.

When we receive the documents, the Jablonsky #} will have T.A. status for one year. At the end of that time, if steps have not been taken for the unitization of the Zenith Field, for the purpose of secondary recovery, we shall again request that the well be plugged and abandoned in accordance with the rules and regulations of the Industrial Commission.

Sincerely yours,

Richard W. Hutchens, Jr. Reclamation Inspector

#4975 December 16, 1975 Ms. Susan Treece Zoller & Danneberg, Inc. Suite 2100, First of Denver Plaza 633 - 17th Steet Denver, CO 80202 Dear Ms. Treece: This will acknowledge receipt of Check No. 10761 in the amount of \$25.00. Enclosed please find approval of the operator change from Cardinal Petroleum Company & Zoller & Danneberg to Zoller & Danneberg for the Tuhy #1 well, located in the NF NW Section 9, T. 139N., R. 98W., Stark County, North Dakota. Permit No. 4987 remains unchanged. Sincerely yours, E. A. Noble State Geologist kah enclosures

#### ZOLLER & DANNEBERG, INC.



SUITE 2100, FIRST OF DENVER PLAZA + 633-17TH STREET + DENVER, COLORADO 80202

TELEPHONE 303/573-1600

December 10, 1975



Mr. F. E. Wilborn North Dakota Geological Survey University Station Grand Forks, North Dakota 58202

RE: No. 1 Tuhy Well

NE/4NW/4, Section 9-139N-98W Stark County, North Dakota

Our Project #211-01

Dear Mr. Wilborn:

We were advised by Cardinal Petroleum Company that a change of operator form was never filed on the captioned well. Please find enclosed two forms, each in triplicate, which have been executed by the appropriate parties along with our check in the amount of \$25.00.

If there is anything further you need, please let us know.

Sincerely,

Susan Treece

Manager, Land Operations

hisan Triece

ST:bb

**Enclosures** 

cc W. F. Allen Cardinal Petroleum Company P. O. Box 1077 Billings, Montana 59103

AREA CODE 406 PHONE 246.7324

P. O. BOX 1077 BILLINGS, MONTANA 59103



#4975

November 4, 1975

Zoller & Danmeberg, Inc. Suite 2100 633 Seventeenth Street Denver, Colorado 80202



Re: No. 1 Tuhy

NELNWL Section 9-139N-98W Stark County, North Dakota

#### Gentlemen:

According to the North Dakota Geological Survey, there has never been a change of operator form filed on the captioned well.

Enclosed are two forms, each in triplicate, which we have completed. Please execute both forms and forward them to the State Geologist in Grand Forks, North Dakota, along with your check in the amount of \$25.00.

Thank you.

Very truly yours,

CARDINAL PETROLEUM COMPANY

₩. F. Allen,

Secretary-Treasurer

WFA/ah Enclosures

cc: Mr. F. E. Wilborn
North Dakota Geological Survey
University Station
Grand Forks, North Dakota 58202

# Industrial Commission of the State of North Dakota

SEE INSTRUCTIONS OF

EOPM 4

Refer to Permit No. 4987

Notice of Intention to Drill or Redrill	
	7. Report of Casing
2. Notice of Intention to Change Plans	8. Report of Redrilling or Repair
3. Notice of Intention to Pull Casing	9. Supplementary History
4. Notice of Intention to Abandon Well	10. Well Potential Test
5. Report of Water Shut-Off	11. Change of Operator X
6. Report of Shooting or Acidizing	12.
(Indicate nature of notice by	proper check mark in space above)
NAME OF LEASE Tuhy	Date November 4, 19_7
WELL NOis located990ft. from (N	I) $890$ line and $1980$
Section 9 Township 139 North,	Rango 98 West in Stark Cou
Zenith Field Heath Pool. The ele	evation of the <u>G.L.</u> is <u>2511</u> feet above sea lev
	all other details of work).
uperator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
uperator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
operator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
operator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
uperator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
operator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
uperator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
uperator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
uperator changed from Cardinal Petroleum	Company to Zoller & Danneberg, Inc.
Company ZOLLER & DANNEBERG, INC.	Company to Zoller & Danneberg, Inc.  Do not write in this space
Company ZOLLER & DANNEBERG, INC. Suite 2100	Do not write in this space
Company ZOLLER & DANNEBERG, INC. Suite 2100	
Company ZOLLER & DANNEBERG, INC. Suite 2100	Do not write in this space

#### North Dakota State Industrial Commission Oil and Gas Division

#### PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZA TRANSPORT OIL FROM LEASE #4975

SEE INSTRUCTIONS OTHER SIDE

		· · · · · · · · · · · · · · · · · · ·	Control of the Contro
LEASE Tuhy (	SEC.) 9 (TWP.) 139N	(RGE.) 98W COU	JNTY Stark
PRODUCER Zoller & Danneberg	ORGANIZATIO	N NO FIE	LD Zenith
ADDRESS ALL CORRESPONDENCE CONC	CERNING THIS FORM TO	Wayne Fincher	
STREET 324 Petroleum Bldg. CF	TY Billings	STATE Monta	ana 59101
THE ABOVE NAMED PRODUCER HEREBY	AUTHORIZES Rock Islan	nd Oil Company	
		(Name of Transpor	ter)
WHOSE PRINCIPAL PLACE OF BUSINESS	S IS P. O. Box 2256 (Street)	Wichita, (City)	Kansas 6720 (State)
AND WHOSE FIELD ADDRESS IS Wat	, ,		
	THE OIL PRODUCED FROM		
FURTHER NOTICE	MONT CHOOCON AND AND	THE ELASE DESIGN	AILD ADOVE VAILE
	OH WOOM WHICH TAKE A	DV.	
OTHER TRANSPORTERS TRANSPORTING			
None (Name of Transporter)		Insporter)	%
REMARKS:	(Hame of Tra	insporter)	
The undersigned certifies that the rule with except as noted above and that the transfrom the above described property and that	sporter is authorized to trans	port the above perce	ntage of oil produced
named herein or until canceled by the Pro	oducer		· · · · · · · · · · · · · · · · · · ·
EXECUTED THIS 14th DAY OF De	cember 19 70	Zoller and Dan	neberg
Spirm on Montana	2/-	(Company or Ope	erator)
STATE OF	( Nesions	e Jen	(Title)
COUNTY OF Yellowstone			- Div. Petr. Eng
Before me the undersigned authority, on this to be the person whose name is subscribed to he is authorized to make this report and has k	o the above instrument, who l	being by me duly swo	rn on oath states that
Subscribed and sworn to before me this the	14th day of Decem	nber	ort is true and correct.
	day of becem	<del></del>	ort is true and correct.
	day of the cert	Tovansa	ort is true and correct.
•	Jana Jana	Jovanov	ort is true and correct.
My Commission expires	Notary Public in	n and for	19_70
•	Jana Jana	n and for	19_70 the State of Montana

### North Dakota State Industrial Commission

Oil and	Gas Division	_
4975 / WELL CON	PLETION REPORT	
SEE INSTRU	CTIONS OTHER SIDE \& A TO TO THE STORE AND T	
OPERATOR Zolier & Danneberg C/o Flint Engrg. & Const. Co. STREET 324 Petroleum Building	FIELD Zenith	
STREET 324 Petroleum Building	POOT Tyler	
CITY BILLINGS STATE	Montana 59101 COUNTY Stark  WELL NO 1 ACRES IN UNIT 320  WP. 139N RGE 98W ELEVATION 25// OF Gr.	
LEASE NAME LUCY	WELL NO 1 ACRES IN UNIT 320	
-₄ of '4 Section		<del>. (23</del> .
PERMIT NOELECTRIC OR OTHER	LOGS RUN? DIL: GRSL	
NUMBER OF CRUDE OIL PRODUCING WELLS ON T	THIS LEASE, INCLUDING THIS WELL One (1)	
DAT	A ON TEST	
DATE TEST COMMENCED 11-11 1970HOUR1	OAM DATE TEST COMPLETED 11-12 19.70hour 6.A	
	HOURSMINUT	
FOR FLOWING WELL:		
	IN. LENGTH OF STROKE 144 INCH	
	. IN. NUMBER OF STROKES PER MINUTE 10	
	WORKING BARRELS 1 3/4 (SIZE )	
SIZE CHOKEIN. TYPE CHOKE:Pos.A		
SHUT IN PRESSURE	SIZE_TBG2_7/8IN. NO. FT. RUN. 797	<u>7 3</u>
	ATION OF THIS TEST WITHOUT THE USE OF SWAB	O:
OTHER ARTIFICIAL DEVICES		
· · · · · · · · · · · · · · · · · · ·	67786 62 11	
RESULT OF THIS TEST (BBLS, NET OIL PER	14 HRS.) 332 27780 17 20 Hrs	
GAS-OIL RATIO OF THIS WELL IS Est. 400	/1(CU. FT. OF GAS PER BBL., OF OIL)	
: PERCENT WATER PRODUCED DURING THIS	TEST 2/10%	
GRAVITY OF OIL PRODUCED DURING THIS	TEST (CORRECTED TO 60° A.P.I.)	
NAME OF PIPE LINE OR OTHER CARRIER ROCK	Island Oil Company	
IF SHOT: DATE		
IF PERFORATED: NO. HOLES PER FT. 4		
GEOLOGICAL FORMATION SHOT, PERFORATED O	r treated <u>Tyler</u> from 7999 ft. to <u>8010</u> g	FT
SHOOTING, PERFORATING OR TREATING COMPAN	YSchlumberger	
	70 HOUR WELL COMPLETED 6:00 A.	М.
TOP OF PAY 7999	_FI.	
	<del></del>	
TOTAL DEPTH OF WELL	8093FT.	
	8047 (F.C.) FT.	
PLUG BACK DEPTR		
was this well cored: No:	WILLY INTERNATION	
GIVE DRILL STEM TEST DATA ON REVERSE SIDE C		_
	NG RECORD	
Size Put in Well Left in Well No. Sa	cks Size Put in Well Left in Well No. Sack	
Ft. In. Ft. In. Ceme		
8 5/8 6:1' 611' 400		_
<u>5 1/2 8092' 8092' 500</u>		
		_
EXECUTED THIS 18th DAY OF November		
	(Company or Operator)	
STATE OF Montana	Mayre Andre Div. Petr. Engr	· <u>.</u>
COUNTY OF Yellowstone ss	(Title)	

Before me the undersigned authority, on this day personally appeared\_ <u> Wayne C. Fincher</u>

to be the person whose name is subscribed to the above instrument, who being by me duly sworn on Jash states that he is authorized to make this report and has knowledge of the facts stated herein and that said report struct and correct. November

Subscribed and sworn to before me this the 18th de NOTARY PUBLIC for the State of Montana Residing at Billings, Montana

Nstary Public in

My Commission expires August 15, 1973. My Commission expires

#### **INSTRUCTIONS**

The office of the State Geologist will retain three copies of this form. Be sure the form is complete and properly notarized.

BE SURE THAT YOU HAVE READ AND THOROUGHLY UNDERSTAND THE RULES AND REGULATIONS OF THE NORTH DAKOTA STATE INDUSTRIAL COMMISSION.

#### DRILL STEM TEST DATA

DST No. 1 7984 - 8020 Time: 5" - 60" - 60" - 60"

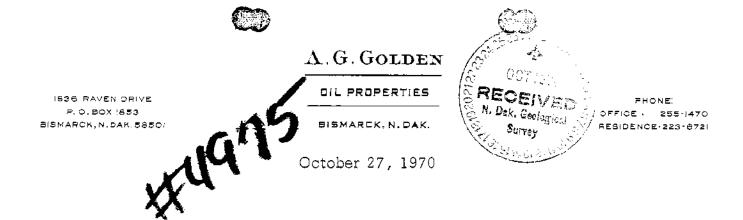
GTS 25" - Rec: 680' Ho&GCM; 3554' Oil

IF: 263 - 264 ISI 3570 IH: 4479 FF: 390 - 1627 FSI 3267 FH: 4479

DST No. 2 8029 - 8082 Time: 5" - 60" - 60" - 60"

Rec: 250' SMCSW; 672' SW

IF: 263 - 390 ISI: 3596 IH: 4504 FF: 415 - .071 FSI: 3545 FH: 4504



Dr. E. A. Noble North Dakota State Geological Survey University Station Grand Forks, North Dakota 58202 Re: Zoller & Danneberg #1 Tuhy SE1/4NW1/4-9-139N-98W Stark County, North Dakota

Dear Dr. Noble:

I am sure that you are aware that the Cardinal-Zoller & Danneberg well recently permitted at C-S1/2NE1/4NW1/4 (990' S/N Line & 1980' E/W Line Section 9-139N-98W) was actually drilled by mistake at a spot 1994' S/N Line and 1980' E/W Line of Section 9-139N-98W, Stark County, North Dakota.

Therefore, I am re-filing the Application to Drill at the exact spot where the well was actually drilled.

Please find enclosed the original and four copies of the Application to Drill with a staking plat attached to each.

Also enclosed please find my check #7861 in the amount of \$25.00 for the permit fee.

Please forward two approved permits directly to me at the letterhead address.

Very truly yours

A. G. GOLDEN

AGG/mlg

Enclosures

FORM 1 1975 N

# Oil and Gas Division North Dakota State Industrial Commission

#### APPLICATION TO DRILL

\*\* AMENDED APPLICATION INSTRUCTIONS OTHER SIDE

FILE THIS APPLICATION WITH THE STATE GEOLOGIST, UNIVERSITY OF NORTH DAKOTA, GRAND FORKS, N. D.

F	PORKS, N. D.
	DATE October 27, 19 70
N	Cardinal Petroleum Company and Zoller & Danneberg Exploration, Ltd.
•	c/o A. G. Goldeperator) (Driller)
S	END PERMIT TO: STREET P. O. Box 1853 CITY Bismarck STATE North Dakota 58501
	DESCRIPTION OF LEASE
N	AME OF LEASE OWNER Zoller & Dannoberg Exploration, Ltd. & Union Oil Company
N	FAME OF FEE OWNER George S. Tuhy ACRES IN LEASE 480 WELL NO 1
S	EC 9 TWP 139 North RANGE 98 West COUNTY Stark FIELD Zenith
I	Stance from proposed location to (N) 🐼 Section Line 1994 feet and distance from 🐼 (W)
	ection line 1980 feet.
N	Jearest distance from proposed location to drilling unit line 1980 feet. Distance from proposed location to near-
e	st drilling, completed permitted or applied for well 2094 (SE NED 4) to which propose to drift 8200 feet.
А	cres in drilling unit 320 Elevation of (ground) (XXX) above sea level 2494.1 feet.
R	EMARKS This application is filed so as to correct the location already filed as
Õ	-S1/2SE1/4NE1/4 to that at which the well was actually drifted
Pern	DATED THIS 27th DAY OF October 1970 BY A. G. GOLDEN, Agent for Cardinal nit No. 4987 will be the only permit to drill that Petroleum Company and Zoller &
	be issued for the drilling unit comprising the $N/2$ Danneberg (Office)Exploration, Ltd. ec. 9-T.139N-R.98W. except by order of the
Com	mission. OPERATOR
S	TATE OF NORTH DAKOTA
С	COUNTY OF BURLEIGH ) 35
I,	A. G. Golden being first duly sworn on oath, state that I am the Agent Cardinal Petroleum Company and  of Zoller & Danneberg Exploration and have knowledge of the facts and matter herein
s	e: forth and that the same are true and correct.
N	TAME TOUC TITLE Agent Agent
s	SUBSCRIBED AND SWORN TO BEFORE ME THIS 27th DAY OF October 19 70
P	PERMIT NO. 4987 33-089-00109  Margaret L. Geiger  Margaret L. Geiger
A	APPROVED October 28, 1970 NOTARY PUBLIC, COUNTY OF Burleign
I	DENIED STATE OF North Dakota
Ë	(State Geologist)  My Commission Expires 9/19/72
	(State Geologist)

September 21, 1970

The Honorable William L. Guy Governor State Capttol Building Bismarck, North Dakota 5850

Dear Governor Guy:

Enclosed is Check No. 41805 in the amount of \$25.00 to cover the fee of Cardinal Petroleum Company and Zoller & Danneberg to drill the Tuhy #1 well, located in the NE NW of Section 9, T. 139N., R. 98W., Stark County, North Dakota.

Permit No. 4987 has been issued to this well.

Sincerely,

Edwin A. Noble State Geologist

so enclosure - check

September 21, 1970

Mr. T. A. Voorhees Cardinal Petroleum Company P. O. Box 1077 Billings, Montana 59103

Dear Mr. Voorhees:

Check No. 41805 in the amount of \$25.00 was received.

Enclosed is Permit No. 4987 to drill the Tuhy #1 well, located in the NE NW of Section 9, T. 139N., R. 98W., Stark County, North Dakota.

Sincerely yours,

Edwin A. Noble State Geologist

so enclosures

## Industrial Commission of the State of North Dakota

### SEE INSTRUCTIONS ON OTHER SIDE

FORM 4

1. Notice of Intention to Drill or Redrill,

2. Notice of Intention to Change Plans

Refer to Permit No. 4987

#### SUNDRY NOTICES AND REPORTS ON WELLS

Report of Casing\_

Report of Redrilling or Repair

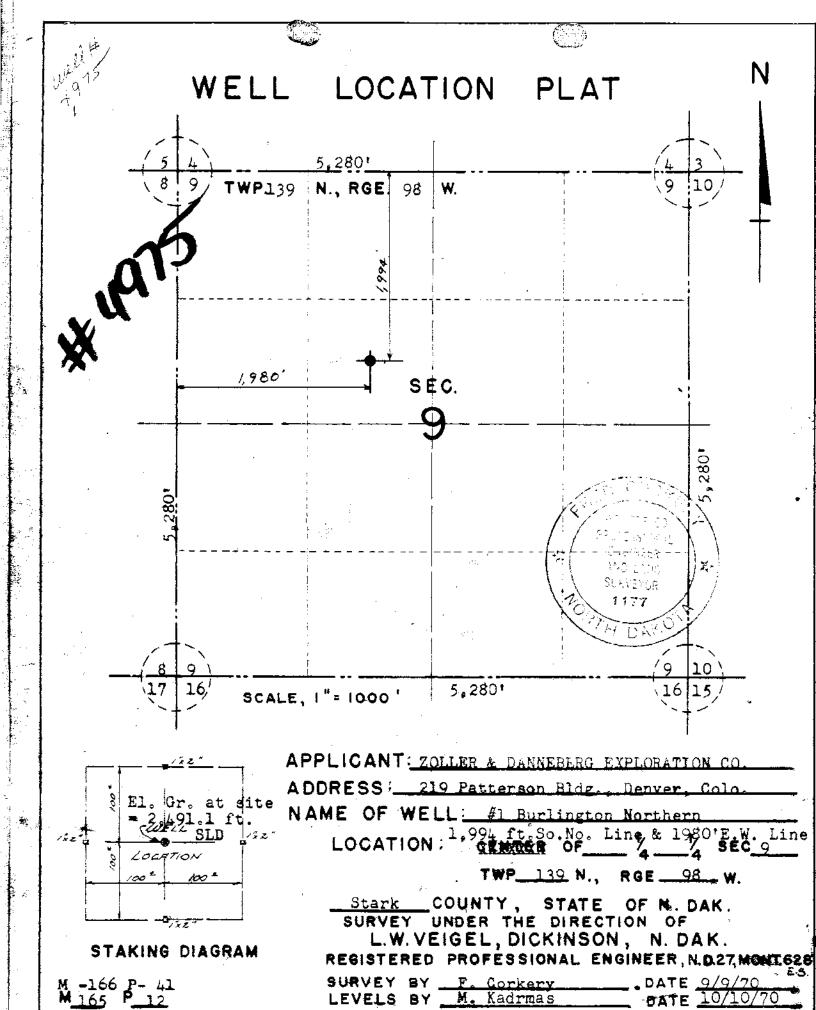
J. Holice of Intention (o Foll Casing	y. Supplementary History
4. Notice of Intention to Abandon Well	10. Well Potential Test
5. Report of Water Shut-Off	11
6. Report of Shooting or Acidizing	12.
Undicate nature of notice by	proper check mark in space above)
NAME OF LEASE	
	Date <u>September 18, 19 70</u>
WELL NO. 1 is located 990 ft. from ()	N) //// line and 1980 ft. from the //W/ (W) line of
Section 9 Township 139 Nort	<u>:h</u> Range <u>98 West</u> in <u>Stark</u> County
Zenith Field Heath Pool. The ele	evation of the G.L. is 2511 feet above sea level
Name and Address of Contractor, or Company wh	ich will do work is:
Cardinal Petroleum Company, P. O. Box 10	
	77, 5111 mgs, noncana 55105
(DETAIL	LS OF WORK)
(State names of, and expected depth of objective sands; show	sizes, weight, and lengths of proposed casing, indicate mud weights.
cementing points, and	d all other details of work),
1. 8-5/8', 24# surface casing will be se surface.	t at approximately 600' and cemented to the
2. Objective is the Heath sand anticipat	ed at approximately 8,2001.
3. Sait base mud will be employed with a	weight of 10.2 - 10.5 ppg.
<ol> <li>If production results, 5-1/2" casing adequately cemented.</li> </ol>	will be set through the pay interval and
Company CARDINAL PETROLEUM COMPANY	Do not write in this space
Address Box 1077, Billings, Montana 59103	Approved September 21 19 70
By IT (/OWney	By 72 William
T. A. Voorhees  Title Executive Vice President	Title
	. Title

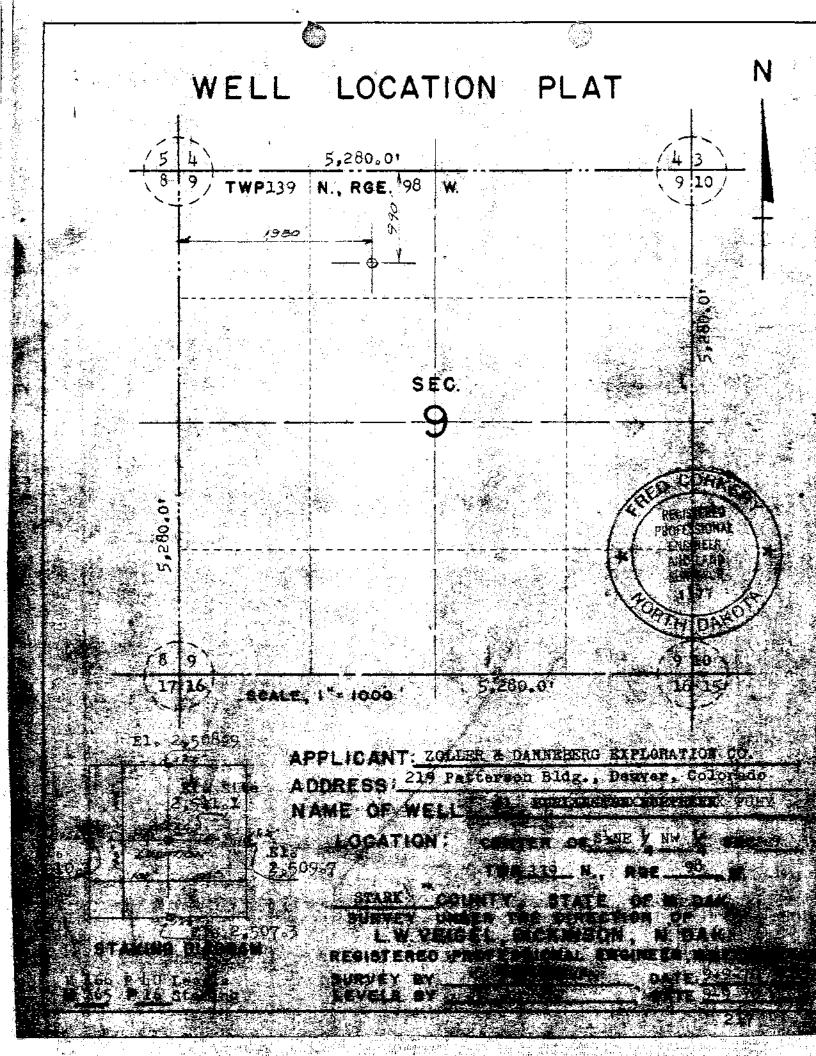
### Oil and Gas Division North Dakota State Industrial Commission

#### APPLICATION TO DRILL

SEE INSTRUCTIONS OTHER SIDE

FILE THIS APPLICATION WITH THE STATE GEOLOGIST, UNIVERSITY OF NORTH DAROTA GRA	NĮ
DATE Sept. 18 19.7	0
NAME Cardinal Petroleum Company and Zoller and Danneberg (Operator) (Driller)	
SEND PERMIT TO: STREET P. O. Box 1077 CITY Billings STATE Montana 5910	3_
DESCRIPTION OF LEASE	
NAME OF LEASE OWNER Zoller and Danneberg	
NAME OF FEE OWNER Juhy ACRES IN LEASE 540.00 WELL NO 1	
SEC 9 TWP 139 North RANGE 98 West COUNTY Stark FIELD Zenith	
Distance from proposed location to (N) XXX Section Line 990 feet and distance from XXX	W)
section line 1980feet.	·
Nearest distance from proposed location to drilling unit line 990 feet. Distance from proposed location to ne	·9#.
3145 <sup>+</sup>	eet
Acres in drilling unit 320 . Elevation of (ground) (**** above sea level 2511 feet.	5 <b>-</b> 0.
REMARKS Spacing unit is $N_2^{\frac{1}{2}}$ of Section 9. Above location was approved by the	
Industrial Commission by Order executed September 8, 1970.	
5 A Characteria	_
DATED THIS 18th DAY OF September 1970 BY 17 (1007) T. A. Voorhees	
Survey plat is being mailed from Denver Executive (OFFIXE) Vice Presiden	t
under separate cover. Cardinal Petroleum Company OPERATOR	
STATE OF MONTANA	
COUNTY OF YELLOWSTONE	
I,, being first duly sworn on oath, state that I am the Executive	
Vice President of Cardinal Petroleum Company and have knowledge of the facts and matter her	ein
set forth and that the same are true and correct.	
NAME Of CONNEY TITLE Executive Vice President	
SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF September , 1970	
PERMIT NO. 4987 33-089-00109	
APPROVED September 21, 1970 Grace E. Brown NOTARY PUBLIC, COUNTY OF Yellowstone	
DENIED STATE OF Montana	
BY Structure May 1, 1972 My Commission Expires May 1, 1972	_
(State Geologist)	_





P. O. BOX 1077 BILLINGS, MONTANA 59103



September 18, 1970



State Geologist North Dakota Geological Survey University Station Grand Forks, North Dakota 58201

Re: No. 1 Tuhy

NEANWA Section 9-139N-98W Stark County, North Dakota

Dear Sir:

Enclosed herewith for approval are original and four copies each of Application to Drill, Form No. 1, and Sundry Notices and Reports on Wells, Form No. 4, together with Cardinal's check No. 41805 in the amount of \$25.00 to cover the necessary permit fee, in connection with the captioned well. Following approval, please return one copy of each form to this office.

Thank you for your consideration.

Very truly yours,

CARDINAL PETROLEUM COMPANY

J. a. Voorhees/a.4.

Executive Vice President

TAV/ah Enclosures

#### CHECK SHEET

DATE September 21, 1970		FILE NO. 4975		
COMPANY Gardinal Petroleum Co.	<i>LD</i> -& Zoller & Dannek	erg- Cousa	eidated	0.00
WELL NAME Tuhy #1		Columbus	_	Cong.
LOCATION NE NW 9-139N-98W, Sta	ark County		,	
Permit Fee	<u> </u>		Jile 99	
Application to Drill	<u> </u>	gazll	1-19-1	
Organization Report	<u> </u>	BA		
\$15,000 Bond	<u>X</u> _	( ,	a	<i>c</i> . )
\$5,300 Bond	<u> </u>	nusser	J'S5: 26 Ted sall	8 h
Certified Plat	X	2 D	Tie - all	e e
Notice of Intention to Drill	<u> </u>	regular	World	
Sundry Notice	_ <i>XXXX</i> XXXX	no		
Completion Report	X 11/11/20			
Plugging Record	<u> </u>			
Authorization to Transport Oil	XXXX 44XX			
NO COLLO.  PERMIT NO. 4987	ISSUED	September	<b>21,</b> 1970	
Logs received Actalus 13,	1970			2.5mare

Logs received Actalys 13,1970

Alual Und. - Saturalog

BKC-Sonic - Damma Ray

OBL